

BREAKDOWN OF GENERATION CHARGE

Applicable for January 2017 Billing (Based on December 2016 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	69.03%	58,803,243	157,797,942		157,797,942	1.8524
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.87%	743,088	27,681,028		27,681,028	0.3250
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	4.70%	4,006,800	41,015,232		41,015,232	0.4815
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	4.43%	3,773,560	19,365,155		19,365,155	0.2273
4. Bubunawan Power Company, Inc. (BPC)	2.68%	2,287,170	7,925,044		7,925,044	0.0930
5. FG Bukidnon Power Corporation (FGBPC)	1.32%	1,128,514	4,467,015		4,467,015	0.0524
6. Mapalad Power Corporation (MPC)	3.58%	3,049,895	27,562,486		27,562,486	0.3236
7. Therma South, Inc. (TSI)	11.12%	9,476,627	54,524,430		54,524,430	0.6401
8. Kirahon Solar Energy Corp. (KSEC)	1.85%	1,574,790	14,661,295		14,661,295	0.1721
9. MINERGY (Modular GenSet)	0.11%	96,880	14,326,100		14,326,100	0.1682
10. Western Mindanao Power Corporation (WMPC)	0.02%	20,320	10,797,515		10,797,515	0.1268
Self-Generation (Photovoltaic Plant)	0.06%	54,100	187,440		187,440	0.0022
Interruptible Load Program			-		-	-
Net-Metering	0.20%	168,685	763,483		763,483	0.0090
Sale for Resale						
Others (50% of Net PPD & Pilferage Recovery)				(261,357)	(261,357)	(0.0031)
Total	100.00%	85,183,672	381,074,165	(261,357)	380,812,808	4.4705