

BREAKDOWN OF GENERATION CHARGE

Applicable for February 2017 Billing (Based on January 2017 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	75.33%	59,107,896	175,760,945		175,760,945	2.2399
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.95%	745,944	28,996,586		28,996,586	0.3695
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	3.14%	2,465,400	35,986,092		35,986,092	0.4586
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	6.39%	5,012,784	25,724,605		25,724,605	0.3278
4. Bubunawan Power Company, Inc. (BPC)	2.50%	1,963,030	6,809,751		6,809,751	0.0868
5. FG Bukidnon Power Corporation (FGBPC)	1.40%	1,095,518	4,310,955		4,310,955	0.0549
6. Mapalad Power Corporation (MPC)	1.51%	1,181,368	20,124,672		20,124,672	0.2565
7. Therma South, Inc. (TSI)	6.55%	5,142,843	31,512,552		31,512,552	0.4016
8. Kirahon Solar Energy Corp. (KSEC)	1.68%	1,315,545	12,247,724		12,247,724	0.1561
9. MINERGY (Modular GenSet)	0.12%	92,240	16,585,076		16,585,076	0.2114
10. Western Mindanao Power Corporation (WMPC)	0.00%	-	10,794,426		10,794,426	0.1376
Self-Generation (Photovoltaic Plant)	0.06%	44,200	172,300		172,300	0.0022
PEMC/IMEM			751,459		751,459	0.0096
Net-Metering	0.38%	301,909	1,342,049		1,342,049	0.0171
Sale for Resale						
Others (50% of Net PPD & Pilferage Recovery)				(218,914)	(218,914)	(0.0028)
Total	100.00%	78,468,676	371,119,193	(218,914)	370,900,278	4.7267