

BREAKDOWN OF GENERATION CHARGE

Applicable for April 2017 Billing (Based on March 2017 Generation Costs)

Source	%to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	58.67%	44,229,219	131,967,624		131,967,624	1.7506
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.04%	30,472	23,659,318		23,659,318	0.3138
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	7.64%	5,758,200	52,713,440		52,713,440	0.6993
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	6.49%	4,890,638	25,097,776		25,097,776	0.3329
4. Bubunawan Power Company, Inc. (BPC)	3.43%	2,584,350	8,983,976		8,983,976	0.1192
5. FG Bukidnon Power Corporation (FGBPC)	1.35%	1,020,705	4,070,298		4,070,298	0.0540
6. Mapalad Power Corporation (MPC)	0.07%	51,234	14,910,424		14,910,424	0.1978
7. Therma South, Inc. (TSI)	12.24%	9,225,628	68,445,986		68,445,986	0.9079
8. Kirahon Solar Energy Corporation (KSEC)	1.87%	1,408,260	13,110,901		13,110,901	0.1739
9. MINERGY (Modular GenSet)	0.85%	641,980	18,814,414		18,814,414	0.2496
10. Western Mindanao Power Corporation (WMPC)	0.00%	-	10,907,379		10,907,379	0.1447
11. Minergy Power Corporation (MPC)	6.97%	5,253,760	33,599,897		33,599,897	0.4457
Self-Generation (Photovoltaic Plant)	0.02%	17,200	70,819		70,819	0.0009
PEMC/IMEM			670,945		670,945	0.0089
Net-Metering	0.36%	273,802	1,336,541		1,336,541	0.0177
Sale for Resale						
Others (50% of Net PPD & Pilferage Recovery)				(223,809)	(223,809)	(0.0030)
Total	100.00%	75,385,448	408,359,738	(223,809)	408,135,930	5.4140