

BREAKDOWN OF GENERATION CHARGE

Applicable for March 2017 Billing (Based on February 2017 Generation Costs)

Source	%to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	68.99%	55,053,436	162,872,083		162,872,083	2.0410
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.72%	575,624	27,368,963		27,368,963	0.3430
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	4.36%	3,477,600	40,726,928		40,726,928	0.5104
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	7.22%	5,759,116	29,554,631		29,554,631	0.3704
4. Bubunawan Power Company, Inc. (BPC)	3.07%	2,447,210	8,499,160		8,499,160	0.1065
5. FG Bukidnon Power Corporation (FGBPC)	1.46%	1,165,080	4,596,346		4,596,346	0.0576
6. Mapalad Power Corporation (MPC)	0.12%	92,629	14,957,443		14,957,443	0.1874
7. Therma South, Inc. (TSI)	9.30%	7,422,464	51,628,268		51,628,268	0.6470
8. Kirahon Solar Energy Corporation (KSEC)	1.74%	1,386,840	12,911,480		12,911,480	0.1618
9. MINERGY (Modular GenSet)	0.07%	54,470	14,227,285		14,227,285	0.1783
10. Western Mindanao Power Corporation (WMPC)	0.00%	-	10,787,326		10,787,326	0.1352
11. Minergy Power Corporation (MPC)	2.53%	2,016,310	11,835,740		11,835,740	0.1483
Self-Generation (Photovoltaic Plant)	0.07%	58,200	232,852		232,852	0.0029
PEMC/IMEM			670,945		670,945	0.0084
Net-Metering	0.36%	290,188	1,363,894		1,363,894	0.0171
Sale for Resale						
Others (50% of Net PPD & Pilferage Recovery)				(423,902)	(423,902)	(0.0053)
Total	100.00%	79,799,167	392,233,345	(423,902)	391,809,443	4.9099