

BREAKDOWN OF GENERATION CHARGE

Applicable for February 2018 Billing (Based on January 2018 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	7.28%	6,253,328	18,509,330		18,509,330	0.2156
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.03%	22,280	11,005,671		11,005,671	0.1282
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	0.15%	130,200	7,280,568		7,280,568	0.0848
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	6.19%	5,313,406	27,402,298		27,402,298	0.3192
4. Bubunawan Power Company, Inc. (BPC)	2.55%	2,188,030	7,674,953		7,674,953	0.0894
5. FG Bukidnon Power Corporation (FGBPC)	1.21%	1,038,303	4,205,320		4,205,320	0.0490
6. Mapalad Power Corporation (MPC)	0.00%	-	15,357,581		15,357,581	0.1789
7. Therma South, Inc. (TSI)	7.05%	6,052,116	58,017,476		58,017,476	0.6758
8. Kirahon Solar Energy Corporation (KSEC)	1.54%	1,324,470	12,661,933		12,661,933	0.1475
9. MINERGY (Modular GenSet)	0.04%	36,790	14,392,413		14,392,413	0.1676
10. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
11. Minergy Power Corporation (MPC)	85.03%	73,004,340	519,720,963		519,720,963	6.0535
Self-Generation (Photovoltaic Plant)	0.06%	47,400	191,482		191,482	0.0022
PEMC/IMEM			670,945		670,945	0.0078
Interruptible Load Program			-		-	-
Net-Metering	0.00%	2,104	10,864		10,864	0.0001
Special Programs	-11.13%	(9,557,978)	(32,211,437)		(32,211,437)	(0.3752)
Others (50% of Net PPD & Pilferage Recovery)				(167,134)	(167,134)	(0.0019)
Total	100.00%	85,854,789	664,890,359	(167,134)	664,723,225	6.8424