

BREAKDOWN OF GENERATION CHARGE

Applicable for January 2018 Billing (Based on December 2017 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	13.03%	11,783,360	31,661,590		31,661,590	0.3500
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.28%	252,752	12,399,462		12,399,462	0.1371
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	1.09%	982,800	11,941,496		11,941,496	0.1320
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	5.09%	4,603,318	23,740,231		23,740,231	0.2625
4. Bubunawan Power Company, Inc. (BPC)	2.10%	1,897,950	6,649,658		6,649,658	0.0735
5. FG Bukidnon Power Corporation (FGBPC)	1.10%	993,564	4,037,763		4,037,763	0.0446
6. Mapalad Power Corporation (MPC)	0.00%	-	15,165,910		15,165,910	0.1677
7. Therma South, Inc. (TSI)	8.41%	7,611,182	78,621,798		78,621,798	0.8692
8. Kirahon Solar Energy Corporation (KSEC)	1.54%	1,389,990	13,288,304		13,288,304	0.1469
9. MINERGY (Modular GenSet)	0.00%	2,750	13,895,769		13,895,769	0.1536
10. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
11. Minergy Power Corporation (MPC)	78.79%	71,263,110	466,626,785		466,626,785	5.1590
Self-Generation (Photovoltaic Plant)	0.05%	49,000	265,090		265,090	0.0029
PEMC/IMEM			670,945		670,945	0.0074
Interruptible Load Program			-		-	-
Net-Metering	0.00%	2,135	11,322		11,322	0.0001
Special Programs	-11.48%	(10,382,135)	(32,106,303)		(32,106,303)	(0.3550)
Others (50% of Net PPD & Pilferage Recovery)				(180,524)	(180,524)	(0.0020)
Total	100.00%	90,449,776	646,869,819	(180,524)	646,689,295	6.5097