

## BREAKDOWN OF GENERATION CHARGE

Applicable for March 2018 Billing (Based on February 2018 Generation Costs)

Source	% to Total Energy Purchased	( A )	( B )	( C )	( D = B + C )	( D / Total A )
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	8.14%	7,101,824	21,041,402		21,041,402	0.2412
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.11%	94,952	11,544,271		11,544,271	0.1323
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	1.20%	1,045,800	13,069,427		13,069,427	0.1498
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	5.15%	4,496,353	23,188,592		23,188,592	0.2658
4. Bubunawan Power Company, Inc. (BPC)	1.89%	1,648,410	5,802,074		5,802,074	0.0665
5. FG Bukidnon Power Corporation (FGBPC)	1.15%	999,251	4,079,117		4,079,117	0.0468
6. Mapalad Power Corporation (MPC)	0.21%	182,230	16,349,834		16,349,834	0.1874
7. Therma South, Inc. (TSI)	5.54%	4,830,971	43,344,277		43,344,277	0.4968
8. Kirahon Solar Energy Corporation (KSEC)	1.87%	1,635,900	15,639,204		15,639,204	0.1792
9. MINERGY (Modular GenSet)	0.00%	-	14,377,100		14,377,100	0.1648
10. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
11. Minergy Power Corporation (MPC)	86.18%	75,191,020	527,543,807		527,543,807	6.0462
Self-Generation (Photovoltaic Plant)	0.07%	57,800	235,240		235,240	0.0027
PEMC/IMEM			670,945		670,945	0.0077
Interruptible Load Program			-		-	-
Net-Metering	0.00%	2,584	14,463		14,463	0.0002
Special Programs	-11.50%	(10,035,220)	(38,169,963)		(38,169,963)	(0.4375)
Others (50% of Net PPD & Pilferage Recovery)				(184,138)	(184,138)	(0.0021)
<b>Total</b>	<b>100.00%</b>	<b>87,251,875</b>	<b>658,729,792</b>	<b>(184,138)</b>	<b>658,545,654</b>	<b>6.9338</b>