

## BREAKDOWN OF GENERATION CHARGE

Applicable for April 2018 Billing (Based on March 2018 Generation Costs)

Source	% to Total Energy Purchased	( A )	( B )	( C )	( D = B + C )	( D / Total A )
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	8.88%	7,241,151	8,194,547		8,194,547	0.1005
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.70%	568,128	15,063,520		15,063,520	0.1847
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	4.50%	3,670,800	29,713,795		29,713,795	0.3644
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	3.87%	3,153,956	16,265,582		16,265,582	0.1995
4. Bubunawan Power Company, Inc. (BPC)	1.17%	950,980	3,356,389		3,356,389	0.0412
5. FG Bukidnon Power Corporation (FGBPC)	0.70%	568,845	2,382,383		2,382,383	0.0292
6. Mapalad Power Corporation (MPC)	3.91%	3,191,326	33,833,190		33,833,190	0.4149
7. Therma South, Inc. (TSI)	10.13%	8,255,810	58,069,584		58,069,584	0.7122
8. Kirahon Solar Energy Corporation (KSEC)	1.95%	1,586,970	15,171,433		15,171,433	0.1861
9. MINERGY (Modular GenSet)	0.00%	-	6,234,537		6,234,537	0.0765
10. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
11. Minergy Power Corporation (MPC)	72.56%	59,159,600	396,417,657		396,417,657	4.8618
Self-Generation (Photovoltaic Plant)	0.07%	59,800	260,178		260,178	0.0032
PEMC/IMEM			670,945		670,945	0.0082
Interruptible Load Program			-		-	-
Net-Metering	0.00%	2,623	14,810		14,810	0.0002
Special Programs	-8.43%	(6,872,589)	(23,934,482)		(23,934,482)	(0.2935)
Others (50% of Net PPD & Pilferage Recovery)				(146,161)	(146,161)	(0.0018)
<b>Total</b>	<b>100.00%</b>	<b>81,537,400</b>	<b>561,714,068</b>	<b>(146,161)</b>	<b>561,567,907</b>	<b>6.8872</b>