

## BREAKDOWN OF GENERATION CHARGE

Applicable for May 2018 Billing (Based on April 2018 Generation Costs)

Source	% to Total Energy Purchased	( A )	( B )	( C )	( D = B + C )	( D / Total A )
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	12.52%	11,355,247	23,023,944		23,023,944	0.2538
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.41%	369,544	26,392,905		26,392,905	0.2910
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	5.04%	4,569,600	49,718,920		49,718,920	0.5481
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	3.61%	3,270,816	16,868,252		16,868,252	0.1860
4. Bubunawan Power Company, Inc. (BPC)	0.61%	554,400	1,960,303		1,960,303	0.0216
5. FG Bukidnon Power Corporation (FGBPC)	0.33%	301,851	1,304,768		1,304,768	0.0144
6. Mapalad Power Corporation (MPC)	3.05%	2,763,480	32,029,758		32,029,758	0.3531
7. Therma South, Inc. (TSI)	22.28%	20,213,581	112,778,940		112,778,940	1.2433
8. Kirahon Solar Energy Corporation (KSEC)	2.00%	1,810,095	17,304,508		17,304,508	0.1908
9. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
10. Minergy Power Corporation (MPC)	59.52%	53,986,460	372,211,111		372,211,111	4.1033
Self-Generation (Photovoltaic Plant)	0.08%	70,200	330,495		330,495	0.0036
PEMC/IMEM			670,945		670,945	0.0074
Interruptible Load Program			-		-	-
Net-Metering	0.01%	6,367	39,427		39,427	0.0004
Special Programs	-9.44%	(8,561,940)	(30,039,566)		(30,039,566)	(0.3312)
Others (50% of Net PPD & Pilferage Recovery)				(188,996)	(188,996)	(0.0021)
<b>Total</b>	<b>100.00%</b>	<b>90,709,701</b>	<b>624,594,710</b>	<b>(188,996)</b>	<b>624,405,714</b>	<b>6.8836</b>