

## BREAKDOWN OF GENERATION CHARGE

Applicable for June 2018 Billing (Based on May 2018 Generation Costs)

Source	% to Total Energy Purchased	( A )	( B )	( C )	( D = B + C )	( D / Total A )
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	14.55%	13,139,114	25,812,081		25,812,081	0.2859
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	1.01%	914,664	30,958,724		30,958,724	0.3429
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	4.82%	4,351,200	49,060,970		49,060,970	0.5433
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	4.07%	3,670,846	18,931,287		18,931,287	0.2097
4. Bubunawan Power Company, Inc. (BPC)	1.66%	1,495,570	7,474,709		7,474,709	0.0828
5. FG Bukidnon Power Corporation (FGBPC)	1.12%	1,007,509	4,121,037		4,121,037	0.0456
6. Mapalad Power Corporation (MPC)	8.19%	7,392,824	64,657,209		64,657,209	0.7161
7. Therma South, Inc. (TSI)	22.80%	20,585,170	106,350,283		106,350,283	1.1778
8. Kirahon Solar Energy Corporation (KSEC)	1.97%	1,780,275	17,019,429		17,019,429	0.1885
9. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
10. Minergy Power Corporation (MPC)	49.11%	44,347,710	338,332,315		338,332,315	3.7469
Self-Generation (Photovoltaic Plant)	0.07%	67,000	297,272		297,272	0.0033
PEMC/IMEM			670,945		670,945	0.0074
Interruptible Load Program			-		-	-
Net-Metering	0.01%	6,412	39,384		39,384	0.0004
Special Programs	-9.37%	(8,461,901)	(29,840,356)		(29,840,356)	(0.3305)
Others (50% of Net PPD & Pilferage Recovery)				(525,518)	(525,518)	(0.0058)
<b>Total</b>	<b>100.00%</b>	<b>90,296,393</b>	<b>633,885,290</b>	<b>(525,518)</b>	<b>633,359,771</b>	<b>7.3282</b>