

BREAKDOWN OF GENERATION CHARGE

Applicable for July 2018 Billing (Based on June 2018 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	7.12%	6,362,078	6,305,235		6,305,235	0.0706
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.00%	-	10,859,430		10,859,430	0.1216
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	1.22%	1,092,000	14,868,879		14,868,879	0.1665
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	4.85%	4,329,633	22,328,783		22,328,783	0.2500
4. Bubunawan Power Company, Inc. (BPC)	3.30%	2,944,720	14,721,833		14,721,833	0.1649
5. FG Bukidnon Power Corporation (FGBPC)	1.32%	1,177,391	4,938,003		4,938,003	0.0553
6. Mapalad Power Corporation (MPC)	0.70%	626,133	19,773,025		19,773,025	0.2214
7. Therma South, Inc. (TSI)	11.17%	9,973,921	84,036,803		84,036,803	0.9410
8. Kirahon Solar Energy Corporation (KSEC)	1.72%	1,539,090	14,713,700		14,713,700	0.1648
9. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
10. Minergy Power Corporation (MPC)	78.87%	70,429,700	552,031,451		552,031,451	6.1816
Self-Generation (Photovoltaic Plant)	0.06%	53,100	263,026		263,026	0.0029
PEMC/IMEM			670,945		670,945	0.0075
Interruptible Load Program			-		-	-
Net-Metering	0.01%	5,712	36,583		36,583	0.0004
Special Programs	-10.34%	(9,231,120)	(34,045,294)		(34,045,294)	(0.3812)
Others (50% of Net PPD & Pilferage Recovery)				(551,905)	(551,905)	(0.0062)
Total	100.00%	89,302,358	711,502,402	(551,905)	710,950,497	7.5512