

BREAKDOWN OF GENERATION CHARGE

Applicable for August 2018 Billing (Based on July 2018 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	4.88%	4,233,027	80,422		80,422	0.0009
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.13%	116,928	12,133,923		12,133,923	0.1399
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	0.68%	588,000	11,151,877		11,151,877	0.1286
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	5.34%	4,628,545	23,870,332		23,870,332	0.2752
4. Bubunawan Power Company, Inc. (BPC)	3.20%	2,776,810	13,897,101		13,897,101	0.1602
5. FG Bukidnon Power Corporation (FGBPC)	1.33%	1,149,787	4,874,145		4,874,145	0.0562
6. Mapalad Power Corporation (MPC)	0.38%	333,299	18,171,094		18,171,094	0.2095
7. Therma South, Inc. (TSI)	8.79%	7,622,980	76,573,236		76,573,236	0.8828
8. Kirahon Solar Energy Corporation (KSEC)	1.61%	1,393,980	13,326,449		13,326,449	0.1536
9. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
10. Minergy Power Corporation (MPC)	83.65%	72,559,200	616,088,191		616,088,191	7.1027
Self-Generation (Photovoltaic Plant)	0.06%	52,100	262,792		262,792	0.0030
PEMC/IMEM					-	-
Interruptible Load Program			351,472		351,472	0.0041
Net-Metering	0.01%	4,772	30,952		30,952	0.0004
Special Programs	-10.05%	(8,719,710)	(32,199,273)		(32,199,273)	(0.3712)
Others (50% of Net PPD & Pilferage Recovery)				(114,786)	(114,786)	(0.0013)
Total	100.00%	86,739,718	758,612,713	(114,786)	758,497,927	7.3230