

BREAKDOWN OF GENERATION CHARGE

Applicable for October 2018 Billing (Based on September 2018 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	5.47%	4,632,493	291,553		291,553	0.0034
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.02%	16,088	24,015,718		24,015,718	0.2837
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	1.58%	1,335,600	29,247,773		29,247,773	0.3454
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	5.71%	4,837,311	24,946,980		24,946,980	0.2947
4. Bubunawan Power Company, Inc. (BPC)	3.33%	2,821,350	14,165,998		14,165,998	0.1673
5. FG Bukidnon Power Corporation (FGBPC)	1.33%	1,129,677	4,740,596		4,740,596	0.0560
6. Mapalad Power Corporation (MPC)	0.30%	255,520	17,575,013		17,575,013	0.2076
7. Therma South, Inc. (TSI)	10.59%	8,968,653	83,147,321		83,147,321	0.9821
8. Kirahon Solar Energy Corporation (KSEC)	1.90%	1,610,280	15,394,277		15,394,277	0.1818
9. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
10. Minergy Power Corporation (MPC)	80.19%	67,895,210	642,871,414		642,871,414	7.5930
Self-Generation (Photovoltaic Plant)	0.07%	57,400	265,349		265,349	0.0031
PEMC/IMEM					-	-
Interruptible Load Program					-	-
Net-Metering	0.01%	7,113	47,353		47,353	0.0006
Special Programs	-10.51%	(8,900,590)	(32,805,795)		(32,805,795)	(0.3875)
Others (50% of Net PPD & Pilferage Recovery)				(399,854)	(399,854)	(0.0047)
Total	100.00%	84,666,105	823,903,549	(399,854)	823,503,695	7.6115