

BREAKDOWN OF GENERATION CHARGE

Applicable for September 2018 Billing (Based on August 2018 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	6.47%	6,031,318	5,455,123		5,455,123	0.0585
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.00%	-	23,868,962		23,868,962	0.2560
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	3.13%	2,923,200	42,941,531		42,941,531	0.4605
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	4.48%	4,177,325	21,543,300		21,543,300	0.2310
4. Bubunawan Power Company, Inc. (BPC)	1.96%	1,825,850	9,148,969		9,148,969	0.0981
5. FG Bukidnon Power Corporation (FGBPC)	1.08%	1,002,449	4,299,129		4,299,129	0.0461
6. Mapalad Power Corporation (MPC)	0.64%	600,404	19,680,368		19,680,368	0.2110
7. Therma South, Inc. (TSI)	10.40%	9,696,235	79,517,480		79,517,480	0.8527
8. Kirahon Solar Energy Corporation (KSEC)	1.66%	1,548,855	14,807,054		14,807,054	0.1588
9. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
10. Minergy Power Corporation (MPC)	79.67%	74,295,670	637,129,220		637,129,220	6.8324
Self-Generation (Photovoltaic Plant)	0.06%	58,500	270,288		270,288	0.0029
PEMC/IMEM					-	-
Interruptible Load Program					-	-
Net-Metering	0.01%	5,418	34,246		34,246	0.0004
Special Programs	-9.56%	(8,914,350)	(32,056,003)		(32,056,003)	(0.3438)
Others (50% of Net PPD & Pilferage Recovery)				(184,363)	(184,363)	(0.0020)
Total	100.00%	93,250,874	826,639,668	(184,363)	826,455,305	7.5427