

BREAKDOWN OF GENERATION CHARGE

Applicable for November 2018 Billing (Based on October 2018 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	7.57%	6,484,050	4,664,638		4,664,638	0.0545
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.28%	239,144	38,762,004		38,762,004	0.4525
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	3.86%	3,305,400	57,114,030		57,114,030	0.6668
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	4.80%	4,112,026	21,419,544		21,419,544	0.2501
4. Bubunawan Power Company, Inc. (BPC)	2.96%	2,531,760	12,740,323		12,740,323	0.1487
5. FG Bukidnon Power Corporation (FGBPC)	1.27%	1,084,464	4,597,033		4,597,033	0.0537
6. Mapalad Power Corporation (MPC)	0.03%	28,045	15,790,445		15,790,445	0.1844
7. Therma South, Inc. (TSI)	10.24%	8,768,824	79,493,919		79,493,919	0.9281
8. Kirahon Solar Energy Corporation (KSEC)	2.09%	1,793,085	17,141,893		17,141,893	0.2001
9. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
10. Minergy Power Corporation (MPC)	79.68%	68,249,290	602,412,682		602,412,682	7.0330
Self-Generation (Photovoltaic Plant)	0.08%	66,000	309,223		309,223	0.0036
PEMC/IMEM					-	-
Interruptible Load Program					-	-
Net-Metering	0.01%	6,930	46,141		46,141	0.0005
Special Programs	-12.86%	(11,014,338)	(47,638,127)		(47,638,127)	(0.5562)
Others (50% of Net PPD & Pilferage Recovery)				(457,884)	(457,884)	(0.0053)
Total	100.00%	85,654,680	806,853,747	(457,884)	806,395,864	7.3776