

BREAKDOWN OF GENERATION CHARGE

Applicable for December 2018 Billing (Based on November 2018 Generation Costs)

Source	% to Total Energy Purchased	(A)	(B)	(C)	(D = B + C)	(D / Total A)
		Energy Purchased (kWh)	Basic Generation Cost (PhP)	Other Cost Adjustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost (PhP/kWh)
PSALM - NPC	8.16%	6,976,506	5,696,006		5,696,006	0.0666
Bilateral Contracts with Independent Power Producers (IPPs):						
1. Mindanao Energy Systems, Inc. (MINERGY) Sulzer 18.9MW Diesel Power Plant	0.26%	221,920	77,214,639		77,214,639	0.9032
2. Mindanao Energy Systems, Inc. (MINERGY) Wartsila 27.4MW Diesel Power Plant	2.67%	2,280,600	89,489,736		89,489,736	1.0467
3. Mindanao Energy Systems, Inc. (MINERGY) Cabulig 8MW Hydro Plant	4.30%	3,679,926	19,168,735		19,168,735	0.2242
4. Bubunawan Power Company, Inc. (BPC)	2.06%	1,762,720	8,875,824		8,875,824	0.1038
5. FG Bukidnon Power Corporation (FGBPC)	1.31%	1,117,464	4,722,549		4,722,549	0.0552
6. Mapalad Power Corporation (MPC)	0.39%	332,215	18,512,884		18,512,884	0.2165
7. Therma South, Inc. (TSI)	9.32%	7,972,042	74,881,807		74,881,807	0.8759
8. Kirahon Solar Energy Corporation (KSEC)	1.93%	1,645,770	16,013,342		16,013,342	0.1873
9. Western Mindanao Power Corporation (WMPC)	0.00%	-	-		-	-
10. Minergy Power Corporation (MPC)	82.57%	70,592,270	613,646,170		613,646,170	7.1776
Self-Generation (Photovoltaic Plant)	0.07%	56,800	316,955		316,955	0.0037
PEMC/IMEM					-	-
Interruptible Load Program					-	-
Net-Metering	0.01%	6,366	41,325		41,325	0.0005
Special Programs	-13.04%	(11,150,250)	(47,965,665)		(47,965,665)	(0.5610)
Others (50% of Net PPD & Pilferage Recovery)				(505,070)	(505,070)	(0.0059)
Total	100.00%	85,494,349	880,614,307	(505,070)	880,109,237	6.8309